issuance of permits to facilities covered by paragraph (d)(1) of this section shall notify OSMRE not later than November 7, 1985, and shall establish a schedule for actions necessary to allow the permitting of such facilities as soon as practicable. Not later than December 9, 1985, this schedule shall be submitted to OSMRE for approval.

- (ii) Any person who operates a coal preparation plant that was not subject to this chapter before July 6, 1984, in a state which submits a schedule in accordance with paragraph (d)(2)(i) of this section shall apply for a permit in accordance with the schedule approved by OSMRE.
- (e) Notwithstanding §773.4 of this chapter and except as prohibited by §761.11 of this chapter, any person operating a coal preparation plant that was not subject to this chapter before July 6, 1984, may continue to operate without a permit until May 10, 1986, and may continue to operate beyond that date if:
- (1) A permit application has been timely filed under paragraph (d)(1) of this section or under a State imposed schedule specified in paragraph (d)(2) of this section.
- (2) The regulatory authority has yet to either issue or deny the permit, and
- (3) The person complies with the applicable performance standards of §827.13 of this chapter.

[48 FR 20401, May 5, 1983, as amended at 52 FR 17730, May 11, 1987; 53 FR 47391, Nov. 22, 1988, as amended at 65 FR 79669, Dec. 19, 2000]

§ 785.22 In situ processing activities.

- (a) This section applies to any person who conducts or intends to conduct surface coal mining and reclamation operations utilizing in situ processing activities.
- (b) Any application for a permit for operations covered by this section shall be made according to all requirements of this subchapter applicable to underground mining activities. In addition, the mining and reclamation operations plan for operations involving in situ processing activities shall contain information establishing how those operations will be conducted in compliance with the requirements of 30 CFR part 828, including—

- (1) Delineation of proposed holes and wells and production zone for approval of the regulatory authority;
- (2) Specifications of drill holes and casings proposed to be used:
- (3) A plan for treatment, confinement or disposal of all acid-forming, toxicforming or radioactive gases, solids, or liquids constituting a fire, health, safety or environmental hazard caused by the mining and recovery process; and
- (4) Plans for monitoring surface and ground water and air quality, as required by the regulatory authority.
- (c) No permit shall be issued for operations covered by this section, unless the regulatory authority first finds, in writing, upon the basis of a complete application made in accordance with paragraph (b) of this section, that the operation will be conducted in compliance with all requirements of this subchapter relating to underground mining activities, and 30 CFR parts 817 and 828.

§ 785.25 Lands eligible for remining.

- (a) This section contains permitting requirements to implement §773.13. Any person who submits a permit application to conduct a surface coal mining operation on lands eligible for remining must comply with this section.
- (b) Any application for a permit under this section shall be made according to all requirements of this subchapter applicable to surface coal mining and reclamation operations. In addition, the application shall—
- (1) To the extent not otherwise addressed in the permit application, identify potential environmental and safety problems related to prior mining activity at the site and that could be reasonably anticipated to occur. This identification shall be based on a due diligence investigation which shall include visual observations at the site, a record review of past mining at the site, and environmental sampling tailored to current site conditions.
- (2) With regard to potential environmental and safety problems referred to in paragraph (b)(1) of this section, describe the mitigative measures that will be taken to ensure that the applicable reclamation requirements of the regulatory program can be met.